



MENARD ELECTRIC COOPERATIVE

14300 State Highway 97 – P.O. Box 200 - Petersburg, Illinois 62675-0200
217/632-7746 800/872-1203

GEOTHERMAL FARM & RESIDENTIAL SERVICE RATE CODE: 19

AVAILABILITY:

Available throughout the Cooperative's service territory subject to the established Rules and Regulations of the Cooperative.

APPLICABILITY:

Applicable to all Farm and Residential services with Water Heater Control when an approved geothermal electric heating system is the primary heating source. The size of individual motors served under this schedule may not exceed ten (10) horsepower without prior permission of the Cooperative. This rate is subject to the Cooperative's Load Management Program. Load control is limited to domestic electric water heating with a minimum size forty (40) gallon water heater.

TYPE OF SERVICE:

Single phase, sixty (60) cycle, at available secondary voltage.

RATE PER MONTH:

Facility Charge @ \$34.50 per month

ENERGY CHARGES:

SUMMER

First 1,200 kWh per month @ 12.4 cents per kWh

Next 300 kWh per month @ 10.4 cents per kWh

Over 1,500 kWh per month @ 9.9 cents per kWh

WINTER

First 1,200 kWh per month @ 12.4 cents per kWh

Next 300 kWh per month @ 10.4 cents per kWh

Next 5,000 kWh per month @ 8.1 cents per kWh

Over 6,500 kWh per month @ 9.9 cents per kWh

Note: Energy charges include 2.0¢ credit for kWh's used between 1,200-1,500 every month, for the typical electric water heater usage. This monthly credit shall not be greater than \$6.00 per month.

Summer billing months are June, July, August and September, all others are winter billing.

MINIMUM CHARGES:

The Minimum Monthly Charge under this rate shall be the above Facility Charge for services requiring twenty-five (25) kVA or less of transformer capacity. For services requiring more than twenty-five (25) kVA of transformer capacity, the Minimum Monthly Charge shall be increased \$1.00 per kVA over twenty-five (25) kVA. Where two (2) or more



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services are being served from the same transformer, each service shall be regarded as requiring twenty-five (25) kVA or less of transformer capacity.

LOAD MANAGEMENT CONTROL:

The Cooperative will, at its expense, install a radio controlled device in the water heater circuit at/or near the electric water heater. The electric water heater will be subject to control during any month of the year. The control period will not exceed five (5) hours in any day. The load management control will be removed at the request of the Member and the service will be placed on rate 17. Upon removal of the control device credits applicable to the Member under this rider will cease.

UTILITY TAX:

All charges made under this schedule for electric energy are subject to the prevailing Illinois Electricity Excise Tax.

TEMPORARY SERVICE:

Temporary Service shall be supplied in accordance with the above rate except that the Member shall pay in advance, in addition to the foregoing charges, the estimated cost of construction and retirement of the service less the value of materials returned to stock. The Cooperative may also require a deposit in advance in the amount of the estimated energy bill for this service. (*Temporary Service is defined as a service that in the opinion of the Cooperative will be of a shorter duration than five (5) years.*)

POWER COST ADJUSTMENT:

The Cooperative may apply the Power Cost Adjustment to recover changes in wholesale power cost in accordance with Schedule PCA.

TERMS OF PAYMENT:

Electric bills are due and payable when presented. Payment should be made within ten (10) days. If payment is not received within twenty-one (21) days after the date of the original bill, a Past Due Notice will be sent for which one and one-half percent (1 1/2%) on the unpaid balance or a minimum of \$1.00 will be added to the account. If payment is not received by the Cooperative before the due date shown on the Past Due Notice, the Collection Policy for overdue accounts will be in effect.

This rate is subject to the provisions in the Cooperative's Line Extension Policy.

(EFFECTIVE 10/01/2012 BILLING)
(EFFECTIVE 04/01/2015 BILLING)
(EFFECTIVE 03/01/2017 BILLING)