



# MENARD ELECTRIC COOPERATIVE

14300 State Highway 97 – P.O. Box 200 - Petersburg, Illinois 62675-0200  
217/632-7746 800/872-1203

## NON-INTERRUPTIBLE LARGE POWER SERVICE RATE CODE: 30

### AVAILABILITY:

Available throughout the Cooperative's service territory subject to the established Rules and Regulations of the Cooperative.

### APPLICABILITY:

Applicable to services for all types of usage (except service solely for irrigation), requiring more than one hundred (100) kVA of transformer capacity.

### TYPE OF SERVICE:

Single phase or three phase, sixty (60) cycle, at Cooperative's standard voltages.

### RATE PER MONTH:

Facility Charge @ \$113.00 per month

### DEMAND CHARGE:

All kW of Billing Demand @ \$12.60 per kW

### ENERGY CHARGES:

First 250 kWh per kW of Billing Demand @ 7.9 cents per kWh  
Next 250 kWh per kW of Billing Demand @ 6.8 cents per kWh  
Over 500 kWh per kW of Billing Demand @ 6.6 cents per kWh

### DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest fifteen (15) minute kW measurements during the current month.

### POWER FACTOR:

The Member agrees to maintain unity Power Factor as nearly as practicable. Demand Charges will be adjusted for Members with twenty-five (25) kilowatts or more of measured demand to correct for average power factors lower than ninety percent (90%), and may be so adjusted for other Members if and when the Cooperative deems necessary. Such adjustments shall be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than ninety percent (90%) lagging.

### MINIMUM CHARGES:

The Minimum Monthly Charge shall be the highest of the following charges as determined for the Member in question:

1. The minimum charge specified in the contract for service.
2. The minimum charge shall be the above Facility Charge plus \$1.00 per kVA of



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installed transformer capacity over twenty-five (25) kVA.

## **UTILITY TAX:**

All charges made under this schedule for electric energy are subject to the prevailing Illinois Electricity Excise Tax.

## **CONDITIONS OF SERVICE:**

1. Motors having a rated capacity in excess of ten (10) horsepower must be three phase, unless special permission is granted by the Cooperative.
2. Both Power and Lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two (2) watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two (2) demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. All wiring, pole lines, and electrical equipment beyond the metering point shall be considered the distribution system of the Member and shall be furnished and maintained by the Member.
4. If service is furnished at primary distribution voltage, a discount of \$0.20 per kW of billing demand per month shall be applied to the member's bill; and if the minimum is based on transformer capacity, a discount of \$0.20 per KVA shall also apply to the Minimum Charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

## **POWER COST ADJUSTMENT:**

The Cooperative may apply the Power Cost Adjustment to recover changes in wholesale power cost in accordance with Schedule PCA.

## **TERMS OF PAYMENT:**

Electric bills are due and payable when presented. Payment should be made within ten (10) days. If payment is not received within twenty-one (21) days after the date of the original bill, a Past Due Notice will be sent for which one and one-half percent (1 1/2%) on the unpaid balance or a minimum of \$1.00 will be added to the account. If payment is not received by the Cooperative before the due date shown on the Past Due Notice, the Collection Policy on overdue accounts will be in effect.

This rate is subject to the provisions in the Cooperative's Line Extension Policy and Three Phase Service Policy.

(EFFECTIVE 01/31/2009 BILLING)

(REVISED 01/26/2010)

(EFFECTIVE 02/01/2012 BILLING)

(EFFECTIVE 10/01/2012 BILLING)

(EFFECTIVE 04/01/2015 BILLING)

(EFFECTIVE 03/01/2017 BILLING)