



MENARD ELECTRIC COOPERATIVE

14300 State Highway 97 – P.O. Box 200 - Petersburg, Illinois 62675-0200
217/632-7746 800/872-1203

IRRIGATION

RATE CODE: 50 NON- INTERRUPTIBLE

52 INTERRUPTIBLE

AVAILABILITY:

Available throughout the Cooperative's service territory subject to the established Rules and Regulations of the Cooperative.

APPLICABILITY:

Applicable to services for the sole purpose of pumping water for irrigation of land, except that crop drying may be used in conjunction with irrigation service if (1) Connected horsepower for irrigation is forty (40) horsepower or more; (2) Member uses service as provided for the irrigation; that is, same facilities of the Cooperatives as constructed for irrigation; and (3) Member receives permission from the Cooperative to utilize this service for crop drying.

TYPE OF SERVICE:

Three phase, sixty (60) cycle, at sellers standard voltages or capacity furnished through a phase converter at the option of the Cooperative.

SPECIAL CONDITIONS:

Member must provide motor control equipment that will be compatible for the installation of a radio-controlled switch.

CONDITIONS OF SERVICE:

Service will be provided in two categories: (1) Non-Interruptible and (2) Interruptible. Time subject to interruption will be determined by the Cooperative.

- (1) Non-Interruptible service will provide the Member with irrigation service not subject to control interruptions within the total horsepower limitations for each substation.
- (2) Interruptible service will be as follows: Irrigation service may be interrupted at the discretion of the Cooperative on any day for up to ten (10) consecutive hours.

RATE:

Facility Charge @ \$387.00 per year

Note: Facility Charge billed over the six (6) billing months, or the balance of the annual Facility Charge in the final month of service, if account is disconnected.

Energy Charge @ 8.0 cents per kWh/Irrigation billing months of May to October.

@ 8.6 cents per kWh/Non Irrigation billing months of November to April.

Demand Charge:

\$75.60 per KW/year, or \$12.60 per KW/ billing month for Non-Interruptible Service- Rate 50

\$30.60 per KW/year, or \$5.10 per KW/ billing month for Interruptible Service - Rate 52

Note: Demand Charge billed over the six (6) billing months, or the balance of the annual Demand Charge in the final month of service, if account is disconnected.



MENARD ELECTRIC COOPERATIVE

14300 State Highway 97 – P.O. Box 200 - Petersburg, Illinois 62675-0200
217/632-7746 800/872-1203

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest fifteen (15) minute KW measurements during the current month and the preceding twelve (12) calendar months. For all billing months, the Billing Demand shall be the greater of either the current actual demand or one hundred percent (100%) of the highest actual demand occurring in the previous twelve (12) calendar months.

POWER FACTOR ADJUSTMENT:

The Member agrees to maintain unity Power Factor as nearly as practicable. Demand Charges will be adjusted for Members with twenty-five (25) kilowatts or more of measured demand to correct for average power factors lower than ninety percent (90%), and may be so adjusted for other Members if and when the Cooperative deems necessary. Such adjustments shall be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.

UTILITY TAX:

All charges made under this schedule for electric energy are subject to the prevailing Illinois Electricity Excise Tax.

BILLING PROCEDURE:

The kilowatt-hour consumption will be billed monthly at the above rate during the irrigation season (and each calendar month for those using combination irrigation and crop drying) based on meter readings obtained by the Cooperative. In addition to the energy billing, one-sixth (1/6) of the annual charges will be added to the billings of May 31st, June 30th, July 31st, August 31st, September 30th and October 31st.

POWER COST ADJUSTMENT:

The Cooperative may apply the Power Cost Adjustment to recover changes in wholesale power cost in accordance with Schedule PCA.

TERMS OF PAYMENT:

Electric bills are due and payable when presented. Payment should be made within ten (10) days. If payment is not received within twenty-one (21) days after the date of the original bill, a Past Due Notice will be sent for which one and one-half percent (1½%) on the unpaid balance or a minimum of \$1.00 will be added to the account. If payment is not received by the Cooperative before the due date shown on the Past Due Notice, the Collection Policy for overdue accounts will be in effect.

This rate is subject to the provisions in the Cooperative's Line Extension Policy and Three Phase Service Policy.

(Effective 2009 Irrigation Season – with kWh/Non Irrigation billing Rate effective November 2009 billing)
(Effective 2012 Irrigation Season)
(Effective 10/01/2012 BILLING)
(Effective 04/01/2015 BILLING)
(Effective 03/01/2017 BILLING)